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Assisting YOU

...in meeting your corporate commitments to Regulatory Compliance

:: ERCB Directive 013 – Suspension Requirements for wells ::

What are the requirements?

ERCB Directive 013 sets out the requirements for suspension of inactive wells.

Inactive Wells are classified as follows:

- Inactive critical sour and inactive acid gas wells; wells that have not reported any type of volumetric activity (production, injection, or disposal) for 6 consecutive months are classified as inactive.
- All other inactive wells; wells that have not reported any type of volumetric activity (production, injection, or disposal) for 12 consecutive months are classified as inactive.


How TREK can help ensure your compliance:

- Conduct a site inspection of each well on client supplied list of inactive sites
- Collect shut in Casing and Tubing Pressures
- Collect CO₂ readings from gas stream on sweet gas wells
- Collect H₂S readings from gas streams on sour gas wells
- Conduct Surface Casing vent flow check (using flow meter to provide actual flow rate in M³/day)
- Provide a list of surface production equipment on site (including serial numbers)
- Provide a general assessment of site "Housekeeping"
- Provide a description of site identification signage, safety signage and/or deficiencies




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- Provide a description of waste storage and/or management deficiencies
- Provide a description of any site security or fencing deficiencies
- Provide a description of overall environmental aspects of each site (evidence of weeds, erosion, staining, etc)
- Ensure all wellhead valves are closed and secured as per directive 013 (valve wheels and/or handles will be removed and or chained and locked)
- Ensure all gauges are removed and all valve openings plugged with appropriate plugs as per Directive 013
- Provide a “Deficiency List” for fencing (both barbed wire and steel panel), surface casing vent flows, lack of surface casing vents, wells still tied into production equipment, sites with underground storage tanks. Housekeeping concerns, lack of site ID signage, abandoned sites, and any sites that are still producing
- Collect site photographs of each site for submission to Client
- Compile all information into concise report format (including photographs) for submission and use by Client
- If required, Trek can provide assistance with ERCB DDS upload of information



Trek
Construction & Environmental Services Ltd.

DIRECTIVE 013 SUSPENDED WELL COMPLIANCE INSPECTION
- DATABASE -



DATA

- IMPORT CLIENT WELLSITE INSPECTION LIST
- FIELD AUDIT INSPECTION DETAILS (FORMS)
- IMPORT SITE PHOTOS

REPORTS

- HOUSEKEEPING REQUIREMENTS
- SURFACE CASING VENT FLOWS
- SIGNAGE REQUIREMENTS
- PRESSURES (SICP/SITP)
- DEFICIENCIES - SUMMARY

REPORTS

- FENCING RECOMMENDATIONS FOR WELLHEADS
- WELLS ON PRODUCTION
- WELLS TIED-IN TO PRODUCTION EQUIPMENT
- WELLS WITH NO VISIBLE SURF. CSG. VENTS
- UNDERGROUND STORAGE TANKS ON SITE
- VISIBLE SPILLS OR STAINS
- ABANDONED WELLS
- WELL STATUS DISCREPANCIES
- TABLE OF CONTENTS -

CLIENT NAME

ADDRESS

CITY PROVINCE

POSTAL CODE

PHONE FAX

CONTACT #1 PHONE

EMAIL

CONTACT #2 PHONE

EMAIL

CONTACT #3 PHONE

EMAIL

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